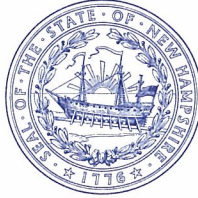


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AND SECRETARY
Debra A. Howland

THE STATE OF NEW HAMPSHIRE



PUBLIC UTILITIES COMMISSION

21 S. Fruit Street, Suite 10
Concord, N.H. 03301-2429

DE 10-188

Tel. (603) 271-2431

FAX (603) 271-3878

TDD Access: Relay NH
1-800-735-2964

Website:
www.puc.nh.gov

July 25, 2011



Debra Howland, Executive Director
N.H. Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, New Hampshire 03301-2429

Re: DE 10-188 – 2011 and 2012 Electric and Gas Energy Efficiency Programs
2011 Monitoring and Evaluation Activities

Dear Ms. Howland:

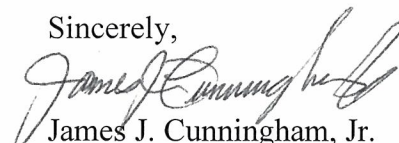
On March 31, 2011 Staff indicated that it would update the Commission in early July on the status of 2011 M&E programs, including any potential curtailment as a result of payment of the SB 323 study. Due to the press of other business, Staff missed the early July date and apologizes for any inconvenience it may have caused.

Staff offers the following at this time:

- On June 27, at the Core Management Team meeting, Staff, in conjunction with the utilities, provided a report on 2011 M&E activities and responded to a number of questions from the attendees. Attached is a copy of the M&E Report.
- Staff advised the attendees that it was compiling the actual 2010 M&E carryover amounts from the utilities, in order to determine the exact amount of monies available to fund SB 323 and other 2011 M&E activities.

Staff expects to have actual 2010 M&E carryover amounts compiled next week. Shortly thereafter, Staff will convene a conference call with the Core Management Team to discuss any modifications to the 2011 M&E plan. If any modification is recommended, Staff will advise the Commission in mid to late August.

Sincerely,


James J. Cunningham, Jr.
Utility Analyst IV

CC: Service List

Category		Electric Companies					Natural Gas Companies			Grand
		NGRID	NHEC	PSNH	UES	Total	NGRID	Unitil	Total	Total
2011 M&E Budgets Approved by the Commission (1)		\$63,090	\$56,006	\$599,858	\$132,545	\$851,499	\$124,540	\$61,729	\$186,269	\$1,037,768
2011 M&E Hearing Estimates (2)		n/a	n/a	n/a	n/a	\$1,730,000	n/a	n/a	\$186,269	\$1,916,269
2011 M&E Current Estimate (3)		\$118,240	\$102,975	\$1,219,642	\$191,008	\$1,631,865	\$187,912	\$74,352	\$262,264	\$1,894,129
Actual Quarterly Reporting (4)	Q1 2011 Q2 2011 Q3 2011 Q4 2011	\$3,231	\$5,930	\$53,806	\$21,684	\$84,651	\$9,487	\$651	\$10,138	\$94,789

Status Of M&E Studies:	Est. Cost	Vendor	Status
SB 323	\$ 282,965	VEIC	In Process
Residential Energy Star Homes Program	\$ 42,000	NMR	In Process
Residential Lighting Impact Study	\$ 279,000	KEMA	In Process
HPwES Evaluation Study	\$ 225,477	Cadmus	In Process
Small Business Study	\$ 240,747	KEMA	In Process
Avoided Cost Study	\$ 51,000	Synapse	In Process
Treat/Otter Auditing/Tracking Software	\$ 150,000	PSD	In Process
NEEP/CEE Regional/National M&E	\$ 163,575	NEEP	In Process
C&I New Equip. & Construction Study	\$ 250,000	Est. Cost	Q2-Q3
Multi-Year M&E Planning Study	\$ 100,000	Est. Cost	TBD
Other Electric Studies	\$ 42,000	Est. Cost	TBD
Other Natural Gas Studies	\$ 67,366	Est. Cost	TBD
Total	<u>\$ 1,894,130</u>		

footnotes:

(1) Source: Electric: DE 10-188, 2011-2012 Core Energy Efficiency Programs, page 125.

Nat. Gas: DE 10-188, Joint Proposal Gas Energy Efficiency Programs, page 35 and 44.

(2) Source: DE 10-188, Core M&E Plan for 2011 (\$1,450,000), plus estimated SB 323 Study Costs (\$280,000), plus Natural Gas M&E (\$186,269).

(3) Source: Updated estimates of annual planned M&E costs based on contract prices, where available.

(4) Source: Utilities' accounting information.